

1 Q. **Reference: Section 4: Rates and Regulation, Section 4.6 Rate Stabilization Plan,**
2 **Page 4.17 – 4.20.**

3 For each hydraulic generation station on the Island Interconnected System, please
4 provide a table showing the annual power purchases. Include all years that power
5 was purchased.

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8 A. Further to Hydro's response to V-NLH-046, please refer to the following table which
9 provides a breakdown of the Hydraulic generation purchases by plant or project.

10 **This table has been updated to include 2013 to 2015.**

Hydraulic Annual Energy Purchased (GWh)

Year	Abitibi Secondary	CBPP Secondary ⁽³⁾	Star Lake	Rattle Brook	Exploits River Hydro Partnership	Nalcor Grand Falls and Bishop's Falls	Nalcor Buchans	CBPP Capacity Assistance
1998 ⁽¹⁾	168.92	1.71	26.63	2.61	-	-	-	-
1999	-	5.36	138.79	17.38	-	-	-	-
2000	0.17	0.13	143.05	17.83	-	-	-	-
2001	15.74	0.01	142.74	11.64	-	-	-	-
2002	8.58	0.08	140.14	15.42	-	-	-	-
2003	17.70	0.06	142.80	11.42	28.68	-	-	-
2004	4.99	-	145.47	13.38	152.11	-	-	-
2005	8.87	3.28	144.09	15.05	158.60	-	-	-
2006	21.74	0.03	147.77	16.32	168.55	-	-	-
2007	64.12	0.39	147.79	11.91	137.13	-	-	-
2008	29.58	0.08	147.69	13.69	177.19	-	-	-
2009 ⁽²⁾	7.41	6.96	148.50	15.59	179.95	-	-	-
2010 ⁽²⁾	-	4.46	135.83	17.42	112.40	-	-	-
2011 ⁽²⁾	-	3.92	129.82	18.66	-	504.49	6.13	-
2012	-	6.25	144.45	14.63	-	574.54	11.36	-
2013	-	8.24	140.61	14.76	-	589.93	9.80	0.21
2014F	-	9.20	144.99	13.70	-	607.27	4.67	7.71
2015F	-	-	142.18	15.00	-	623.27	10.23	-

Notes:

1. Unpaid Abitibi secondary energy (168.9 GWh) due to spill in 1999.
2. Includes unpaid Deer Lake Power secondary amounts (5.9 GWh total) due to spill in 2010/2011.
3. Includes unpaid Deer Lake Power secondary amount due to spill in 2013/2014.