

1 Q. **Reference: Section 4: Rates and Regulation, Section 4.6 Rate Stabilization Plan,**  
2 **Page 4.17 – 4.20.**

3 For each hydraulic generation station on the Island Interconnected System, please  
4 provide a table showing the annual power purchases. Include all years that power  
5 was purchased.

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8 A. Further to Hydro's response to V-NLH-046, please refer to the following table which  
9 provides a breakdown of the Hydraulic generation purchases by plant or project.

10 This table has been updated to include 2013 to 2015.

Hydraulic Annual Energy Purchased (GWh)

Year	Abitibi Secondary	CBPP Secondary <sup>(3)</sup>	Star Lake	Rattle Brook	Exploits River Hydro Partnership	Nalcor Grand Falls and Bishop's Falls	Nalcor Buchans	CBPP Capacity Assistance
1998 <sup>(1)</sup>	168.92	1.71	26.63	2.61	-	-	-	-
1999	-	5.36	138.79	17.38	-	-	-	-
2000	0.17	0.13	143.05	17.83	-	-	-	-
2001	15.74	0.01	142.74	11.64	-	-	-	-
2002	8.58	0.08	140.14	15.42	-	-	-	-
2003	17.70	0.06	142.80	11.42	28.68	-	-	-
2004	4.99	-	145.47	13.38	152.11	-	-	-
2005	8.87	3.28	144.09	15.05	158.60	-	-	-
2006	21.74	0.03	147.77	16.32	168.55	-	-	-
2007	64.12	0.39	147.79	11.91	137.13	-	-	-
2008	29.58	0.08	147.69	13.69	177.19	-	-	-
2009 <sup>(2)</sup>	7.41	6.96	148.50	15.59	179.95	-	-	-
2010 <sup>(2)</sup>	-	4.46	135.83	17.42	112.40	-	-	-
2011 <sup>(2)</sup>	-	3.92	129.82	18.66	-	504.49	6.13	-
2012	-	6.25	144.45	14.63	-	574.54	11.36	-
2013	-	8.24	140.61	14.76	-	589.93	9.80	0.21
2014F	-	9.20	144.99	13.70	-	607.27	4.67	7.71
2015F	-	-	142.18	15.00	-	623.27	10.23	-

Notes:

1. Unpaid Abitibi secondary energy (168.9 GWh) due to spill in 1999.
2. Includes unpaid Deer Lake Power secondary amounts (5.9 GWh total) due to spill in 2010/2011.
3. Includes unpaid Deer Lake Power secondary amount due to spill in 2013/2014.